Hydrologic Model Review

CBRFC Fourth Annual Stakeholder Forum February 25 – 26, 2014 Salt Lake City, UT

Overview

- Model Description
- Calibration
- Operations (current and planned methods)
 - Daily deterministic forecast mode
 - Ensemble Streamflow Prediction (ESP) mode
 - Unregulated
 - Regulated
- Statistical Water Supply (SWS)

NWS River Forecast Model

- Same model we have always run, but moved within the Community Hydrologic Prediction System (CHPS) framework at the start of Water Year 2012.
 - More/better graphics.
 - Provides ability to plug in new model modules.
- Continuous meant to be run all the time, not just during events.
- Conceptual physically based, but uses parameters in place of hard-to-get data.
- Lumped uses mean areal inputs; not distributed.

NWS River Forecast Model

Composed of three major interrelated components.



CBRFC Model Setup

- Each river point in the model is called a segment.
 - There are 181 segments above Lake Powell
 - There are 486 total segments in the CBRFC area.
- Segments are calibrated to the unregulated flow.
 - Remove effects of known diversions and reservoirs.
- Individual segment areas only include the contributing area between it and any upstream point(s).
 - Headwater calibration: All water comes from this segment alone.
 - Local calibration: Upstream water is routed downstream and added to the local water to get the total.
- Each segment is broken into 2-3 subareas by elevation.
 - These subareas should have similar soil, land cover, and snow accumulation/melt characteristics.
 - Because it is a lumped model each of these subareas is represented by a single point.
- Model inputs needed to simulate unregulated river flow:
 - Precipitation
 - Temperature
 - Freezing level calculated from temperature when not available.

CBRFC Model Setup

Blue River Basin



Calibration – Basics

- Initial conditions are not important.
- Evaporation is determined through water balance and is regionalized.
- Forced by 30 years (1981-2010) of 6 hourly precipitation and temperature.
 - Mean Areal Precipitation (MAP) for each subarea is calculated using pre-determined station weights.
 - Mean Areal Temperature (MAT) for each subarea is calculated similarly to MAP.
 - Operationally MAP and MAT are calculated in a similar way to ensure our forecasts will have similar quality/characteristics to 30 years of calibration.

Calibration – Basics

- The accuracy of the results are mostly dependent upon the quality of our temperature and precipitation network (mostly SNOTEL).
 - This network is not expected to change much in the next several years.
- Therefore, improvements in the calibration process must come from:
 - Model improvement (e.g., a higher resolution model physically based). However, any chance for significant improvement is strongly bound by the temperature and precipitation network!
 - Remote sensing (e.g., areal extent of snow). Relating to SWE is not obvious.

Blue River Basin Data Points





Calibration – Precipitation

- Each subarea MAP is calculated using precipitation stations that (hopefully) have similar characteristics to that area.
- Weights are chosen to guarantee water balance in each area.
 - The water balance is calculated using the PRISM sets.
- Station weights for TCFC2:
 - Upper area Fremont Pass .67, Copper Mountain .67
 - Lower area Fremont Pass .52, Copper Mountain .52

Calibration – Temperature

- Each subarea MAT represents the mid-point elevation of the area.
 - Nearby stations (whose climatologies are known) are used to calculate the temperature of the MAT (whose climatology is calculated using the climatologies of the nearby stations).
- Temperature is calculated by using the ratio between the station and area climatologies.
- Temperature stations used by TCFC2:
 - Dillon COOP
 - Climax COOP
 - Vail SNOTEL





Calibration – Parameters

- Determine calibration parameters for each subarea
 - SNOW-17
 - 5 Major
 - Snow Correction Factor, Max and Min Melt Factors, Wind Function, Snow Cover Index, Areal Depletion Curve
 - 5 Minor
 - Temperature indexes and minor melt parameters
 - SAC-SMA
 - 11 Major
 - Tank sizes (5) and rates of drainage (interflow, percolation)
 - 5 Minor
 - Impervious area, Riparian Vegetation effects
- For TCFC2 this is done for 2 areas: Upper and Lower

Calibration – Results



Calibration – Results



The segment is calibrated using the total unregulated flow:

buec2unreg = buec2obs +ublc2+hptc2

The simulated flow resulting from the calibration should be similar to this unregulated flow:

buec2sim ~ buec2unreg



We need to account for the diversions (ublc2, hptc2) at buec2. We add the daily diversion at ublc2 and hptc2 to the observed daily flow at buec2 to get the unregulated flow at buec2.

Blue River



And the total simulated flow is:

bswc2sim=buec2sim+bswc2locsim

where bswc2locsim is the model simulation of the 'local' flow – the water from the area between buec2 and bswc2 only. As we move downstream, we always make sure the total simulation and total unregulated flows have reasonably good balance.

Blue River

gmrc2

bgmc2o

Finally, we need to calibrate the Dillon Reservoir inflow. The total unregulated flow for Dillon is:

dirc2unreg = dirc2outflow +dirc2storage +rbtc2 +total upstream diversions

We sum up all the simulations upstream:

dirc2sim=bswc2sim+tcfc2sim+skec2sim +dirc2locsim

As before, the total simulation and the total unregulated flow are always checked: dirc2unreg ~ dirc2sim



For unregulated flow, all reservoirs are removed from the calculations. So the entire dirc2 unregulated flow and dirc2 simulated flow are passed downstream to the next segment, gmrc2l, which is the Green Mountain Reservoir inflow.

Blue River

- This process is continued for all basins above Lake Powell, for instance.
 - When we reach the Lake Powell inflow point, we have the total simulation and total unregulated flow for the entire area.
- In-stream diversions (consumptive use) are accounted for internally but not added back into the unregulated flow.
 - This is why we call our simulations and forecasts 'unregulated' vs. 'natural' flow.

Operations

Daily Deterministic Forecasts

- Regulated
- INITIAL CONDITIONS ARE VERY
 IMPORTANT
 - Soil moisture
 - SWE
 - Reservoir elevations/releases
 - Diversions
- Forcings are deterministic
 - Five days of forecast precipitation (QPF)
 - Zero beyond this
 - 10 days of forecast temperature (QTF)
 - Climatological average beyond this
- Creates and saves model states that become starting point for ESP

ESP Probabilistic Forecasts

- Unregulated or Regulated
- INITIAL CONDITIONS ARE VERY
 IMPORTANT
 - Soil moisture
 - SWE
 - Current reservoir and diversion information not used in Unregulated mode.
- Forcings are probabilistic
 - Uses 30 years of MAP and MAT from calibration to create 30 hydrologic traces/scenarios.
 - QPF and QTF
 - Deterministic QPF (5 days) and QTF (10 days)
 - Can use ensemble QPF and QTF from weather and/or climate models (test mode this year)

Operations Initial Conditions – Soil Moisture



SUBSURFACE

Operations Initial Conditions – Soil Moisture



Initial Conditions – Soil Moisture



Operations Initial Conditions – SWE Accumulation Period





Daily Deterministic Forecasts

- Start run 10 days back so can see how model simulation compares to observed flows
 - Make sure inputs and forcings are correct
- End 10 days into the future
 - Upper Colorado (above Powell) and Great Basin run on a 6 hour timestep
 - Lower Colorado (below Powell) and Sevier Basin run on a 1 hour timestep
- Regulated (trying to match observed flow in river)
 - Future diversions:
 - Set to current
 - Specified
 - Best guess
 - Future reservoir releases:
 - Set to current
 - Specified
 - Spill
- 5 day deterministic precipitation forecast
 - 6 hour timestep (evenly divided for 1 hour segments)
 - Zero beyond 5 days
- 10 day deterministic temperature forecast
 - Max/Min forecasts converted to 6 hour timestep

Daily Deterministic Forecasts



Daily Deterministic Forecasts



Ensemble Streamflow Prediction Probabilistic Forecasts

•Start with current conditions

•Apply precipitation and temperature from each historical year (1981-2010) *going forward*

•A forecast is generated for each of the years (1981-2010) as if, going forward, that year will happen

•This creates 30 possible future streamflow patterns. Each year is given a 1/30 chance of occurring







Today's 50% ESP forecast changed -0.5% from yesterday and 0.5% from February 1 Forecasts in the observed period include observed values.

Unregulated Mode

- Reservoirs ignored
 - Water is just passed through them.
- Diversions ignored
 - All measured diversions into and out of the basin are set to zero.
- Consumptive Use water still removed
- Used for Water Supply volume forecasts
 - Some exceptions in Sevier and Great Basin

Regulated Mode

- Reservoirs use rules defined in model
 - Releases set based on time of year or simulated elevation of reservoir.
 - Spill, pass flow.
 - Can input a single release schedule if known that far into future.
- Diversions use historical data
 - Trace that uses 1995 MAP/MAT also uses 1995 diversions.
- Consumptive Use water still removed
- Used mostly for mean daily Peak Flow forecasts

Unregulated Mode

Regulated Mode

ESP Trace Ensemble of PROVO - DEER CK RES



Reservoir

Volume (AC-FT)



ESP Trace Ensemble of RIO BLANCO - PROOSA Latitude: 37.2 Longitude: - 106.8 Forecast for the period 4/1/2014 24h - 8/1/2014 24h This is a conditional simulation based on the current conditions as of 2/13/2014 700 p.



Volume

(BC-ET)



Statistical Water Supply (SWS)

- Regression equations that relate observed data to future seasonal streamflow volume.
- Inputs are monthly values.
 - Total precipitation (can be multiple months)
 - First of month snow water equivalent
 - Monthly flow volume
- Output is a seasonal volume (i.e. April-July).
 - It is really a conditional probability distribution, not a single value; the equation result is the 50% exceedance.
 - Other exceedance levels (10%, 90%, etc.) can be calculated by using the standard error.

Statistical Water Supply (SWS)



Sources of Error

- Data
 - Undetected errors in historical as well as current observations
 - Errors in streamflow measurements due to poor channel ratings/controls
 - Data density
 - Ungaged/unknown diversions (especially in low years)
 - Consumptive use estimation
 - Distribution of snow vs. point measurements
- Model
 - Initial conditions (see data errors)
 - Calibration error (bias)
- Future weather
 - QPF (accuracy, distribution in space & time)
 - Spring temperatures affect melt/runoff pattern
 - Climate outlooks

Questions

- Was this presentation helpful and what additional information would you like on CBRFC modeling techniques?
- During low flow conditions, the consumptive use (largely unknown) can be larger than the observed flow and is the largest source of error in the forecast. What additional information would be useful during these conditions?

Simulated Unregulated=Natural-Consumptive use

Observed Unregulated=Regulated Observed + Known Diversions

Calibration attempts to make Simulated Unregulated =Observed Unregulated Since Consumptive Use is not known, Neither is Natural